

1-19-76 - Well name changed to Spring Hollow Unit -  
Serial #1-2823

#### FILE NOTATIONS

Entered in NID File ..... ✓  
Location Map Pinned ..... ✓  
Card Indexed ..... ✓

Checked by Chief *W.B.* .....  
Approval Letter 8-19-71 .....  
Disapproval Letter .....

#### COMPLETION DATA:

Date Well Completed .....  
W..... WW..... TA.....  
GW..... OS..... PA.....

Location Inspected .....  
Bond released .....  
State or Fee Land .....

#### LOGS FILED

Driller's Log.....  
Electric Logs (No.) .....  
E..... I..... Dual I Lat..... GR-N..... Micro.....  
BHC Sonic GR..... Lat..... MI-L..... Sonic.....  
CBLog..... CCLog..... Others.....

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Gulf Oil Corporation

## 3. ADDRESS OF OPERATOR

Box 2619, Casper, Wyoming 82601

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

1873' SNL &amp; 1929' EWL (SE NW)

At proposed prod. zone

Same

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Bluebell Utah 1-1/2 MI East + 7-1/2 MI North

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

1873'

## 16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

640

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

None

## 19. PROPOSED DEPTH

15,300'

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6942 Ungraded Ground

## 22. APPROX. DATE WORK WILL START\*

Upon approval of  
application

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
36"	30"		30'	Cement to surface
17-1/2"	13-3/8"	54.5#	2500'	Cement to surface
12-1/4"	9-5/8"	47# ÷ 43.5#	11000'	2000' of cement
8-5/8"	7-5/8"	33.7# liner -	10,500 to TD if possible	
6-1/2"	5-1/2"	20# liner -	if necessary to reach T.D.	

Propose to drill 15,300' test of Green River and Wasatch.

BOP - Hydraulically actuated, double gate and bag type.

Mud - Fresh water, low solids, non dispursed, from surface to T.D.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

TITLE

DATE

August 17, 1971

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil &amp; Gas Commission (2)

Bureau of Indian Affairs - Uintah Ouray Agency - Fort Duchesne, Utah 84026

Ute Distribtuion Corp - B<sup>o</sup>See Instructions On Reverse Side

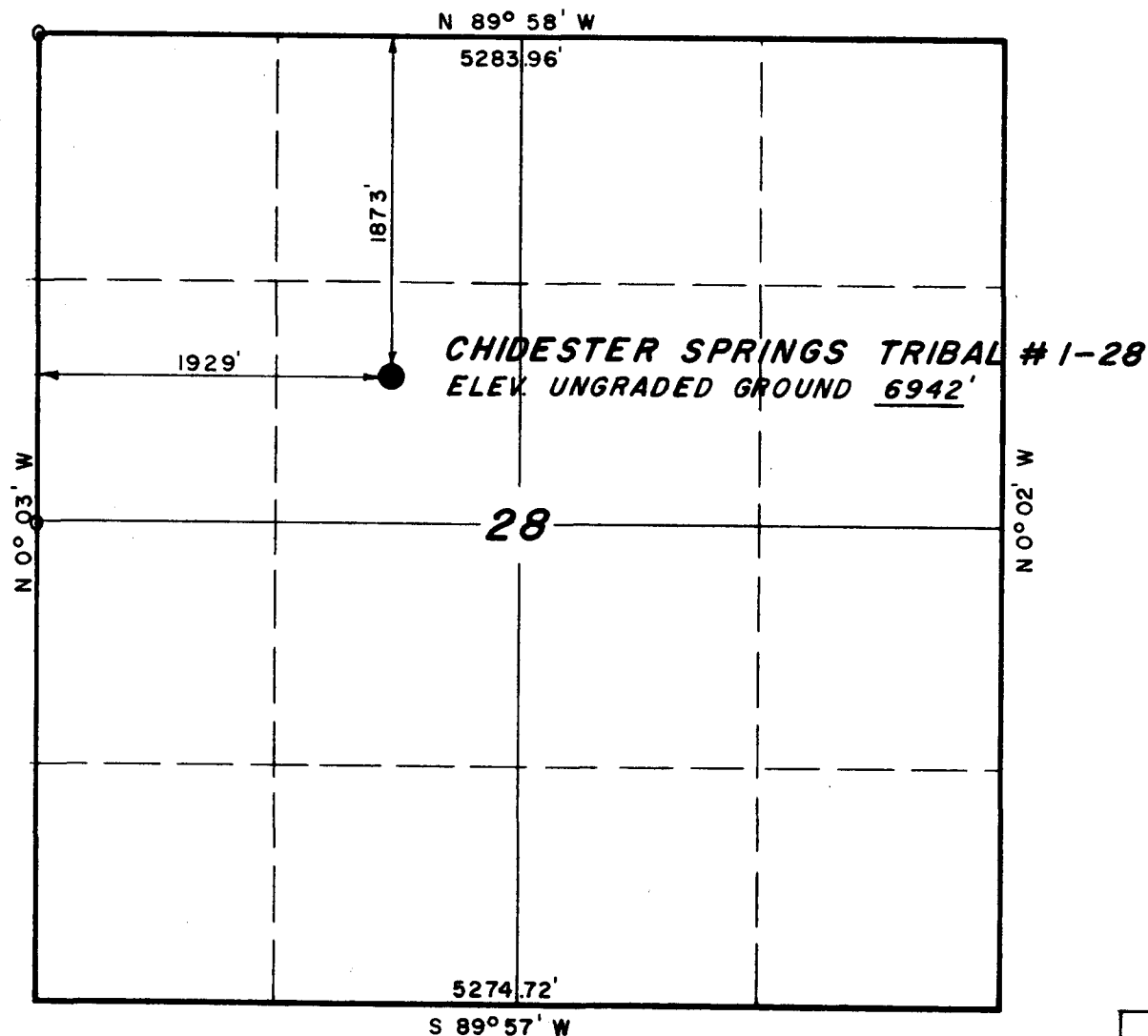
696 - Roosevelt, Utah 84066

T1N, R3W, U.S.B.&M.

PROJECT

GULF OIL COMPANY

Well location, *CHIDESTER SPRINGS*  
*TRIBAL #1-28*, located as shown in  
the SE1/4 NW1/4 Section 28, T1N,  
R3W, U.S.B.&M. Duchesne County,  
Utah



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF

*Nelson J. Marshall*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 14 August, 1971
PARTY N.J.M. D.H. R.M.	REFERENCES GLO PLAT
WEATHER HOT	FILE GULF OIL CORP.

August 19, 1971

Gulf Oil Corporation  
Box 2619  
Casper, Wyoming 82601

Re: Chidester Springs Tribal 1-28  
Sec. 28, T. 1 N, R. 3 W,  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL-Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-013-30073.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd  
cc: U.S. Geological Survey

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE \_\_\_\_\_  
 TRIBE Ute Tribal & Ute Dist Corp  
 LEASE NO. 14-20-H62-1474

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1971, \_\_\_\_\_

Agent's address P. O. Box 2619 Company Gulf Oil Corporation

Casper, Wyoming 82601 Signed R.D. Harrell

Phone 307-235-5783 Agent's title Area Services Supervisor

[illegible]

Chidester Springs/Tribal 1-28

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;  
No runs or sales of gasoline during the month. (Write "no" where applicable)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYALLOTTEE \_\_\_\_\_  
TRIBE Chidester Springs/Tribal  
LEASE NO. 14-28-1162-1474

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field WildcatThe following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1971, \_\_\_\_\_Agent's address P. O. Box 2619 Company Gulf Oil Corporation  
Casper, Wyoming 82601 Signed Pauline Harvey for R.O. ChidesterPhone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 28	1N	3W	1-28							TD 2361' 10/1/71 Fishing for stuck DP. Spudded ✓ 7 P.M. 9/6/71. Set 20' csg at 492' cmtd w/500 sx cmt.
3 -	U.S.G.S., SLC									
2 -	Utah Oil & Gas Cons. Comm.									
1 -	O.C.									
2 -	File									
Chidester Springs/Tribal 1-28										

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;  
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R714.4.

ALLOTTEE \_\_\_\_\_  
TRIBE Ute Tribal & Ute Dist Co.  
LEASE NO. 14-20-H62-1474

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1971,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation  
Casper, Wyoming 82601 Signed [Signature]

Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 28	1N	3W	1-28							TD 8800' Dr1g 11/1/71
3 - U.S.G.S., SLC										
2 - Utah Oil & Gas Cons.										
1 - O.C.										
2 - File										
										Chidester Springs/Tribal 1-28

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;  
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE  
TRIBE Ute Tribal & Ute Dist Co  
LEASE NO. 14-20-H62-1474

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Duchesne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1971,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation  
Casper, Wyoming 82601 Signed RO (Harris)

Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 28	1N	3W	1-28							TD 11,050' Making trip 12/1/71
<p>3 - U.S.G.S., SLC 2 - Utah Oil &amp; Gas Cons. Comm. 1 - O.C. 2 - File</p> <p>Chidester Springs/Tribal 1-28</p>										

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved  
Budget Bureau No. 42-R714.1

ALLOTTEE  
TRIBE Ute Tribal & Ute Dist  
LEASE NO. 14-20-462-1474

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1971,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation  
Casper, Wyoming 82601 Signed [Signature]

Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 28	1N	3W	1-28							TD 12,942' Drilling 1/1/72 9-5/8" csg set at 11,339.5' cmtd w/855 SX
3	U.S.G.S., SLC									
2	Utah Oil & Gas Cons. Comm.									
1	O.C.									
2	File									
Chidester Springs/Tribal 1-28										

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;  
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE  
TRIBE Ute Tribal & Ute Dist C  
LEASE NO. 14-20-462-1A7A

MONTHLY REPORT OF OPERATIONS

State Utah County Lincoln Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1977

Agent's address P. O. Box 2619 Company Gulf Oil Corporation

Casper, Wyoming 82601 Signed R. C. Chidester

Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND R. OF R.	TWP.	RANGE	WELL NO.	Days Produced	BARRELS OF OIL	GRAVITY	Cu. Ft. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth, if shut down, cause; date and hour of test for gasoline content of gas)
SE NW 28	1N	3W	1-28	0	0		0		None	TD 15,102' Dr1g 2/1/72
3 - U.S.G.S., SEC 2 - Utah Oil & Gas Cons. Comm. 1 - O.C. 2 - File										
Chidester Springs/Tribal 1-28										

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;  
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1474	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribe & Ute Distribution Corp.	
2. NAME OF OPERATOR Gulf Oil Corporation		7. UNIT AGREEMENT NAME --	
3. ADDRESS OF OPERATOR Box 2619 Casper, Wyoming 82601		8. FARM OR LEASE NAME Chidester Springs Tribal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1873' SNL & 1929' EWL (SE NW) At proposed prod. zone Same		9. WELL NO. 1-28	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Bluebell, Utah 1-1/2 Mi East + 7-1/2 Mi North		10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1873'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 28-1N-3W	
18. DISTANCE FROM PROPOSED* LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None		12. COUNTY OR PARISH Duchesne	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6963 KB		13. STATE Utah	
16. NO. OF ACRES IN LEASE 640		17. NO. OF ACRES ASSIGNED TO THIS WELL 640	
19. PROPOSED DEPTH 17,300'		20. ROTARY OR CABLE TOOLS Rotary	
22. APPROX. DATE WORK WILL START* Now Drilling			

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
36"	30"		20' Below Ground level	Cemented to Cellar
26"	20"	94# H-40	492'	500 Sx To Surface
17-1/2"	13-3/8"	54.5# K-55	2346'	2300 Sx to Surface
12-1/4"	9-5/8"	43 & 47#	11,340'	855 Sx

Refer to Application for Permit to Drill dated August 17, 1971 which indicated a projected TD of 15,300'. The casing shown above has been set. It is now proposed to drill to 17,300'. A 7-5/8" liner, as shown below, will be set.

8-1/2" 7-5/8" 39# AOS-95 10,872' top 1400 Sx  
SFJ 15,905' bottom

and if needed for testing and production, propose to set a 5-1/2" liner as shown below

6-1/2" 5-1/2" 20# P-110 15,400' top Entire liner  
17,300' bottom

This is as discussed with you by Mr. L. D. Findley.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. ORIGINAL SIGNED BY  
SIGNED L. M. WILSON TITLE Area Production Manager DATE February 25, 1972  
L. M. Wilson  
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_  
APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE 2-29-72

BY CB Fright

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE \_\_\_\_\_  
TRIBE Ute Tribal & Ute Dist  
LEASE NO. 14-20-362-14

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Duchesne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1972,

Agent's address P.O. Box 2619 Company Gulf Oil Corporation  
Casper, Wyoming 82601 Signed R.O. Harris

Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	Days Produced	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If known, so state)	REMARKS (If drilling, depth if shut down, cause; date and result of test for gasoline content of gas)
SE NW 28	1N	3W	1-28	0	0		0		0	TD 16,110' Drlg 3/1/72 7-5/8" liner set at 15,905' top at 10,872' cmtd w/640 sx cmt
3 - U.S.G.S., SIC 2 - Utah Oil & Gas Cons. Comm. 1 - O.C. 2 - File										
Chidester Springs/Tribal 1-28										

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;  
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

\*Budget Bureau No. 12 471

## LESSGIE'S MONTHLY REPORT ON OPERATIONS

Phone 307-235-5783 Agent's title Area Services Supervisor

16-26231-7 U.S. GOVERNMENT PRINTING OFFICE

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved,  
Budget Bureau No. 42-11714A-1

ALLOTTEE .....  
TRIBE Ute Tribal & Ute Dist  
LEASE NO. 14-20-H62-1474

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1972

Agent's address P. O. Box 2619 Company Gulf Oil Corporation  
Casper, Wyoming 82601 Signed [Signature]

Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If NONE, SO STATE)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 28	1N	3W	1-28	0	0		-		None	TD 17,764' MORT Clean location and hook up production equipment  Ran 5½" and 7½" csg cmted w/300 sx. Hung 3½" liner with top at 17,225', btm at 17,761' Model D packers at 16,800' and 16,790'
3 - U.S.G.S., SIC 2 - Utah Oil & Gas Cons. Comm. 1 - O.C. 2 - File										
Chidester Springs/Tribal 1-28										

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved,  
Budget Bureau No. 42-R714.4.

ALLOTTEE \_\_\_\_\_  
TRIBE Ute Tribal & Ute Dist  
LEASE NO. 14-20-H62-1474

**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Duchesne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1972,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation  
Casper, Wyoming 82601 Signed R. O. Charles

Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 28	1N	3W	1-28	14	4,890	42.7	4,890		None	First Prod 5-4-72 Flowing & Swabbing TD 17,764' inst. prod. equipment treated w/10,000 gal HCL and 8,000 gal. 15% HCL Perforated 17,200' - 17,210' 17,190' - 17,200' 17,150' - 17,160' 17,140' = 17,150' 17,110' = 17,120' 17,080' - 17,100' 17,035' - 17,070' 2 shots per ft. Treated w/30,000 gal. 15% HCL  GAS SUMMARY  Produced Gas used on Lease 880 Gas Flared or Vented 4,010 Gas Sold None
			3 - U.S.G.S., SLC 2 - Utah Oil & Gas Cons. Comm. 1 - O.C. 2 - File							
										Chidester Springs/Tribal 1-28

NOTE.—There were 4,548.98 est. corr runs or sales of oil; No M. cu. ft. of gas sold;  
No runs or sales of gasoline during the month. (Write "no" where applicable.)

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved  
Budget Bureau No. 22-1774-1

ALLOTTEE \_\_\_\_\_  
TRIBE Ute Tribal & Ute Dist  
LEASE NO. 14-20-M62-1474

# LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1922

Agent's address P. O. Box 2619 Company Gulf Oil Corporation  
Casper, Wyoming 82601 Signed R. O. Charles by Ray W. Brown

Phone 307-235-5783 Agent's title Area Services Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 28	1N	3W	1-28	19	2,556	42.7	2,279	-	290	F. TD 17,764' PBD 17,226' acid treated
GAS SUMMARY										
Total Production							2,279 MCF			
Lease Use							950 MCF			
Flare							1,329 MCF			
3 - U.S.G.S., SIC 2 - Utah Oil & Gas Cons. Comm. 1 - O.C. 2 - File										
Chidester Springs/Tribal 1-28										

NOTE.—There were 1,022.27 runs or sales of oil; No M. cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

\* SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.  
Budget Bureau No. 42-E355.5.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR  
**Gulf Oil Corporation**

3. ADDRESS OF OPERATOR  
**P. O. Box 2619; Casper, Wyoming 82601**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface **1873' SNL & 1929' EWL (SE NW)**  
At top prod. interval reported below **same**  
At total depth **same**

14. PERMIT NO. **43013-30073** DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

**14-20-H62-1474**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**Ute Indian Tribe & Ute Distribution Corp**

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**Chidester Springs/Tribal**

9. WELL NO.

**1-28**

10. FIELD AND POOL, OR WILDCAT

**Wildcat**

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

**28-1N-3W**

12. COUNTY OR PARISH

**Duchesne**

13. STATE

**Utah**

15. DATE SPUDDED **9-6-71** 16. DATE T.D. REACHED **4-17-72** 17. DATE COMPL. (Ready to prod.) **7-16-72** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* **KB 6962'; GR 6942'** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **17,764** 21. PLUG. BACK T.D., MD & TVD **17,226'** 22. IF MULTIPLE COMPL., HOW MANY\* **1** 23. INTERVALS DRILLED BY **Rotary** 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* **Wasatch 17,035' - 17,210'** 25. WAS DIRECTIONAL SURVEY MADE **yes** 26. TYPE ELECTRIC AND OTHER LOGS RUN **See Attached** 27. WAS WELL CORED **no**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
30"		20'		To Base of Cellar	0
20"	94# H-40	492'	26"	To Base of Cellar	0
13-3/8"	54.5# K-55	2346'	17-1/2"	To Base of Cellar	0
9-5/8"	43.5# K-47#	11,339.5'	12-1/4"	BS5 32x	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
See Attached					2-7/8"	16,550'	16,550'
					2-1/16"	5,983'	(heat string)

31. PERFORATION RECCED (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
See Attached		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		See Attached	

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-26-72		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7-25-72	24	18/64"	→	130	92	15	707
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
300#		→	130	92	15	35°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **Flared** TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
**Logs per item 26**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **L. M. Wilson** TITLE **Area Prod. Manager** DATE **August 24, 1972**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

cc: Utah Oil & Gas Commission (2)

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for drillers, geologists, sample and core analysts, all types electric, etc.), formation identification and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 13:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s) and bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

### 37. SUMMARY OF POROUS ZONES:

ONED.  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
No DST's No Cores			

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Duchesne River fm surface			
Uinta fm 5305			
Green River fm 8942			
Wasatch fm 12,436			

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

26. Induction Electrical Log: Gamma Ray: Sonic Log - Gamma Ray  
✓Dual Induction - Laterlog: ✓Compensated Neutron  
✓Bore hole compensated Sonic Log - Gamma Ray:  
✓Compensated Formation Density Log

29. Chidester Liner Record

<u>Size</u>	<u>Top</u>	<u>Bottom</u>	<u>Sacks Cement</u>	
7-5/8"	10,872'	15,905'	1405	
5-1/2"	15,227'	17,256'	120	
5-1/2"	10,221'	15,227' }	300	Tie Back
7"	surface	10,221' }		String

31. Perforations

17,225 - 17,729'	4 -	3/8" perf/ft
17,200 - 17,210'	2	shots/ft
17,190 - 17,200'	2	shots/ft
17,150 - 17,160'	2	shots/ft
17,140 - 17,150'	2	shots/ft
17,110 - 17,120	2	shots/ft
17,080 - 17,100	2	shots/ft
17,035 - 17,070	2	shots/ft
17,226 - 17,027'	2	holes/ft

32. Acid, Shot, Fracture, etc.

17,225 - 17,229 - 10,000 gal HCl Acid & 100#/1000 gal Unibeads  
17,225 - 17,229 - 8,000 gal 15% HCl Acid & 100#/1000 gal Unibeads  
  
17,035 - 17,210 - 30,000 gal 15% HCl & 100#/1000 gal Unibeads  
  
17,027 - 17,226 - 30,000 gal 15% HCl & 100#/1000 gal Unibeads

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING  
\*\*\*\*\*

Well Name & Number Chidester Springs/Tribal No. 1-28  
82601  
Operator Gulf Oil Corporation Address Box 2619; Casper, WY Phone 307-235-5783  
325 Petroleum Club Bldg.  
Contractor Noble Drilling Corp. Address Denver, CO 80202 Phone ---  
Location SE 1/4 NW 1/4 Sec. 28 T. 1N N R. 3W Ex Duchesne County, Utah.  
8 W

Water Sands:

	Depth: From- To-	Volume: Flow Rate or Head-	Quality: Fresh or Salty-
1.	<u>No Water Flows - No Drill Stem Tests</u>		
2.			
3.			
4.			
5.			

(Continue on reverse side if necessary)

Formation Tops:

Duchesne River fm	Surface
Uintah fm	5305'
Green River fm	8842'
Wasatch fm	12,436'

Remarks:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.  
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of this form)  
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

pro

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE .....  
TRIBE Ute Tribal & Ute Dist Co.  
LEASE NO. 14-20-H62-1474



**LESSEE'S MONTHLY REPORT OF OPERATIONS**

State Utah County Duchesne Field Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1975.

Agent's address P. O. Box 2619 Company Gulf Oil Corporation

Casper, Wyoming

Signed Paulina Whittedge

Phone 307-235-5783

Agent's title: Senior Clerk

SER. AND N. OF L.	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 28	1N	3W	1-28	0	0		-		None	C.I.
					WATER:		OIL:			
					Disposition <u>0</u>		On hand at beginning of month		608	
					Pit <u>0</u>		Produced during month		0	
					Injected <u>0</u>		Sold during month		0	
							Unavoidably Lost		0	
							Reason			
							On hand at end of month		608	
							GAS			
							Sold		0	
							Flared/Vented		0	
							Used On/Off Lease		0	
							CUMULATIVE PRODUCTION			
							13,943 BO 290 BW 15,608 MCF			
							Chidester Springs/Tribal 1-28			

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;  
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

ALLOTTEE \_\_\_\_\_  
TRIBE Ute Tribal & Ute Dist  
LEASE No. 14-20-H62-1474  
SPRING HOLLOW UNIT/FEDERAL  
PG. 1

## LESSEE'S MONTHLY REPORT OF OPERATIONS

P

State Utah County Duchesne Field Altamont

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1977,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation

Casper, Wyoming

Signed Pauline Whittle

Phone 307-235-1311 Agent's title: Senior Clerk

SEC. AND H OF H	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SE NW 29	1N	3W	1-28	0	0		-		None	C.I.
					<b>WATER:</b>  Disposition <u>0</u> Pit <u>0</u> Injected <u>0</u>		<b>OIL:</b>  On hand at beginning of month 567 Produced during month 0 Sold during month 0 Unavoidably Lost 0 Reason On hand at end of month 567			
					<b>GAS</b>  Sold 0 Flared/Vented 0 Used On/Off Lease 0					
					<b>CUMULATIVE PRODUCTION</b>  13,902 BO 290 BW @ 15.025 15,608 MCF 15.921 MCF CORR TO 14.73					
3 - U.S.G.S. SLC 2 - Utah Oil & Gas Cons. Comm., SLC 1 - DeGolyer and MacNaughton 1 - Tax Dept. 1 - EN. 1 - Houston 1 - OC 2 - File							SPRING HOLLOW UNIT-TRIBAL #1-2823 formerly Chidester Springs/Tribal 1-28			

NOTE.—There were NO runs or sales of oil; NO M. cu. ft. of gas sold;  
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN **PLICATE\***  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1474

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

Spring Hollow Unit

8. FARM OR LEASE NAME

Spring Hollow Unit Tribal

9. WELL NO.

1-2873

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

28-1N-3W

12. COUNTY OR PARISH 13. STATE

Duchense

Utah

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

1873' FNL &amp; 1929' FWL (SE NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6962' KB 6942' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached procedure

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: 1-28-80

BY: *M. J. Minde*

RECEIVED

JAN 8 1980

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*Dennis A. Crupper*

TITLE

Petroleum Engineer

DATE

1-03-80

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

\*GPO 782-930

U.S.G.S.  
8440 Federal Building  
125 South State Street  
Salt Lake City, Utah 84138

Utah Oil & Gas Commission  
1588 West North Temple  
Salt Lake City, Utah 84111

cc: DAC  
RWH  
DEP



PTA procedure

Spring Hollow Unit Tribal 1-28-23

28-IN-3W

Duchesne Co. Utah

(or Platte csg. unit)

Notify USGS

24 hours before  
starting job.

1. MIRRU Derrick unit. Install BOP-test to 5000#. Kill well w/ 9# drilling mud if necessary. POOH w/ BHA, tbg anchor and tbg. strings. RIH w/ 2 7/8" open ended tbg to 17000'. <sup>Circulate well w/ 9# mud.</sup> Pump 100 sks class H cmt. POOH w/ tbg to 12300'. Fill hole w/ 9# mud. Place cmt plug at 12500'-12300'. POOH w/ tbg.
2. Determine free point of csg and shoot off. While POOH w/ csg, spot cmt plug of 100' where csg is shot off. Place cmt plugs at 10800'-10600', 8800'-8600', and 5300'-5100' w/ 9# mud between plugs. Place mud from 5200' to 100' of surface. Place cmt plug from 100' to surface.
3. Cut csg at least 3' below ground surface level. Place 4" diameter pipe 6' within wellbore with 4' above surface. Weld plate on top of csg. with well name, number, and location to Quarter Quarter section.
4. Haul equipment and csg to storage. Restore location.

DAC  
11/6/79

Appd RYA

date 11/9/79

CWC

11/9/79

JLD  
11/12

cc: RYA (5), JLG, CWC, LPW, DLN, DEP, OAC, File

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN THE MANNER INDICATED\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1474

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

Spring Hollow Unit

8. FARM OR LEASE NAME

Spring Hollow Unit Tribal

9. WELL NO.

1-2873

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

28-1N-3W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1873' FNL & 1929' FWL (SE NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6962' KB 6942' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☐

CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please cancel the permit to plug and abandon this well as this well has been returned to production.

RECEIVED

MAR 28 1980

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*Howard K. Perry*

TITLE

Petroleum Engineer

DATE

3-20-80

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

\* GPO 782-930

U.S.G.S.  
8440 Federal Building  
125 South State Street  
Salt Lake City, UT 84138

Utah Oil & Gas Commission  
1588 West North Temple  
Salt Lake City, UT 84111

cc: DAC  
RWH

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	1980	A. F. E.	82795	LEASE AND WELL	Spring Hollow Unit Tribal #1-2823
--------------	------	------	------	----------	-------	----------------	-----------------------------------

WORK SUBSEQUENT TO DRILLING

BLUEBELL FIELD

Spring Hollow Unit Tribal #1-2823

28-1N-3W, Duchesne Co., UT

1.000

AFE #82795

\$18,000

Plug & Abandon

2/12/80 MI Shebester.  
2/13/80 RU, clean cellar & flow well to tank.  
2/14/80 Well flowing @ 200 psi on 8/64" chk. Made 180 bbls diesel. Flowed additional 40 BO. Accum cost: \$29,017.

2/15/80 Flowed 8 hrs. 57 BO on 57/64" ck on 150 psi. Put on 26/64" ck., press. 500 psi. Total oil recovered 300 bbls. Accum Cost: \$2,814.

2/16/80 Flowed 120 bbl. fluid 10% BS&W. 12/64" ck. 500 psi TP. 24 hr. Accum Cost: \$4,035.

2/17/80 Flowed 24 hrs. 12/64" ck est. 100 bbl. fluid 500 psi TP. Accum Cost: \$10,484.

2/18/80 No report.

2/19/80 Flowed 30 bbls. fluid TP 150 psi. 10/64".

2/20/80 Flowed 116 BO, 0 BW on 10/64" chk. w/TP 150#. Accum Cost: \$17,493.

2/21/80 Flowed 100 Bbls on 14/64" chk, w/ 500 psi. TP.

2/22/80 In 24 hrs. flowed 90 BO w/ 400 psi TP on 17/64" chk.

2/23/80 Flowed 24 hrs. Rec. 90 BO & BW w/450# on 14/64" chk.

2/24/80 Flowed 24 hrs. Rec. 84 BO w/450# on 14/64" chk.

2/25/80 Flwd. 24 hrs. Rec. 80 BO & 10 BW on 14/64" chk w/450 psi FTP.

2/26/80 Flowed 75 BO & 10 BW on 14/64" chk. w/300 psi FTP.

2/27/80 Flowed 84 BO & 0 BW on 14/64" chk. w/200 psi FTP in 24 hrs.

2/29/80 Flowed 24 hrs. 94 BO 10 BW 20/64" 600 psi TP.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
 In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc. #1-28-23

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
		1980	82795	Spring Hollow Unit Tribal

3-1-80 24 hours, 114 B0, 20/64", 250# TP.  
 3-2-80 24 hours, 125 B0, 14/64", 100# TP.  
 3-3-80 24 hours, 94 B0, 14/64", 100# TP.

3-4-80 No report.

3-5-80 Flow 24 hrs. 90 bbl oil, 20 bbl water on 16/64" CK 150# TP.

3-6-80 Flow 24 hrs. on 16/64" ck 90 B0. TP: 100#

3-7-80 24 hrs. flowed 90 B0, 10 BW, 16/64" CK, TP, 100 psi.

John Lemmon State 1.5 B1

3-8-80 Flowed 80 B0, 10 BW in 24 hrs on 16/64" chk w/100 psi TP.

3-9-80 Flowed 82 B0 & 8 BW in 24 hrs on 16/64" chk w/125 psi TP.

3-10-80 Flowed 90 B0 & 10 BW in 24 hrs on 16/64" chk w/100 psi TP.

3-11-80 Flowed 24 hrs. 90 B0. OBW. 16/64" CK 100 psi. TP.

3-12-80 SI to build tank battery.

3-13-80 SI to build tank battery.

3-14-80 On 3-11-80, flowed 90 B0, no wtr on 16/64" chk w/100 psi TP. Will not P & A well. DROP.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1474	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
3. ADDRESS OF OPERATOR P.O. Box 2619, Casper, WY 82602-2619		7. UNIT AGREEMENT NAME Spring Hollow Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1873' FNL & 1929' FWL		8. FARM OR LEASE NAME Spring Hollow Unit Tribal	
14. PERMIT NO.		9. WELL NO. 1-28Z3	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6962' KB 6942 GR		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 28-1N-3W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please see the attached procedure.

DIVISION OF  
OIL, GAS & MININGAPPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MININGDATE: 12-3-81  
BY: M. J. Minder

18. I hereby certify that the foregoing is true and correct

SIGNED Mark J. Anthony  
FOR D. V. VathusTITLE Petroleum EngineerDATE Sept. 14, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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U.S. Department of the Interior  
Geological Survey  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104-3884

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: \_\_\_\_\_  
BY: \_\_\_\_\_

**APPROVED BY THE DIVISION  
OF OIL, GAS, AND MINING**

DATE: 12-3-81

BY: M. J. Munder

P&A PROCEDURE  
WELL NO. 1-28Z3  
SECTION 28, T1N, R3W  
DUCHESTER COUNTY, UTAH

1. Notify USGS 24 hours before starting job. MIRU casing pulling unit. Install BOP (kill well w/9 ppg drilling mud, if necessary). POH w/ 2-1/16" heat string. Sting out of Baker Mod. "D" pkr @ 16,550' and POH w/2-7/8" tbg. Recover approx. 10,000 ft. of sand line in tbg.
2. RIH w/seal assembly, locator sub, and 2-7/8" tbg. Sting into Baker Mod. "D" pkr @ 16,550'. Load annulus w/produced wtr. Pump into perms 17,027' - 17,226' w/produced wtr to establish injection rate. Observe annulus for flow to detect pkr or tbg leak.
3. RU Howco to squeeze perms 17,027' - 17,226' as follows:
  - a. Sting out of Baker Mod. "D" pkr.
  - b. Spot 100 sx. Class H cmt. containing 35% silica flour, 3% KCl, 1% CFR-2, and 0.6% HR-12 to bottom of tbg.
  - c. Sting into Baker Mod. "D" pkr. Clear tbg. by at least 2 bbls and hesitation squeeze to 2000 psi surface. Hold 1000 psi on annulus while squeezing.
  - d. Bleed off tubing pressure. If there is no backflow, sting out of permanent packer.

NOTE: Cement slurry has the following properties:

16.2 ppg slurry weight  
5.6 gal. wtr. per sack  
1.43 cu. ft. per sack  
25.5 bbl slurry volume for 100 sx.  
4 hr. thickening time @ 270°F.  
4116 psi comp. strength in 24 hrs.

4. Circ. well w/9 ppg mud. POH w/2-7/8" tbg. to 12,500'. Place cmt. plug from 12,500' to 12,300' in 5½" 20# csg. Use 21 sx. 15.6 ppg Class H cmt.
5. POH w/2-7/8" tbg. to 10,800'. Place cmt. plug from 10,800' to 10,600' in 5½" 20# csg. Use 21 sx. 15.6 ppg Class H cmt.
6. POH w/2-7/8" tbg. Determine free point of 7" - 5½" tieback string. (Free point is probably above the 5½" x 7" swage at approx. 10,200'.) Shoot off 7" csg. and POH.
7. RIH w/2-7/8" tbg. Place cmt. plug 100' in length at the point where 7" csg. was shot off, with 50' in the 7" csg. and 50' in the 9-5/8" csg.
8. POH w/2-7/8" tbg to 8800'. Place cmt. plug from 8800' to 8600' in 9-5/8" 47# csg. Use 70 sx. 15.6 ppg Class H cmt.



9. POH w/tbg. to 5300'. Place cmt. plug from 5300' - 5100' in 9-5/8" 43.5# csg. Use 71 sx. 15.6 ppg Class H cmt.
10. POH w/tbg. RU N. L. McCullough. Install lubricator. Set Baker Model "N-1" CIBP size 6AA, or equivalent for 9-5/8" 47# csg, at 2350'. Shoot 12 squeeze holes between 2295' and 2298'. Use 4" Omega II hollow steel carrier casing guns w/22 gm charges and 120° phasing. POH w/hollow steel carrier.
11. RIH w/Baker Mod. "K-1" wireline cmt. retainer, size 6AA, for 9-5/8" 47# csg. Set on wireline @ 2250'. R. D. N. L. McCollough.
12. RIH w/2-7/8" tbg. and stinger sub to 2250'. Sting into retainer. Press. test 2-7/8" - 9-5/8" annulus to 1000 psi. Open 9-5/8" - 13-3/8" annulus and establish circulation to surface. Mix 750 sx. Class H cmt. w/2% CaCl<sub>2</sub>. Pump cmt. down tbg. and circulate to surface on 9-5/8" - 13-3/8" annulus.
12. Sting out of cmt. retainer and dump excess cmt. Place cmt. plug from 2250' - 2100' in 9-5/8" 47# csg. Use 52 sx. 15.6 ppg Class H cmt.
13. POH w/tbg. to 100'. Place cmt. plug from 100' to surface. Use 35 sx. Class H cmt. Fin. POH w/tbg.
14. Cut csg. 3' below ground level, or at base of cellar, whichever is deeper. Weld 1/4" steel plate on 13-3/8" csg. Place 4" diameter pipe 10' in length as near directly over original wellbore as possible. At least 4' of the pipe should be above ground. Pipe should be embedded in cmt. Also, pipe should be capped and well name, number, and location to quarter quarter section should be permanently inscribed.
15. Restore location.

D. V. Varhus

DVV:d11

Casper, Wyoming  
June 23, 1981

Approved :	<u>Eam</u>	<u>JNB</u>	<u>JLS</u>
Date :	<u>8-29-81</u>	<u>8-31-81</u>	<u>9/4/81</u>

CHIDESTER SPRINGS/TREBBI NO. 1  
GULF OIL CO. - U. S.  
ELEV. 6962 H=14.00'

— 13-3/8" OD 54.5# K-55 Csg @ 2346'

— 2-1/16" 3.25# A-95 Tbg, Heat String @ 5983'

— *TOC @ 8650 temp survey 12/12/71 after running* <sup>98'</sup>

← *Top of cement @ 10,200' temp survey 4/2/72*  
*after running tie back*  
7" OD 29# & 26# Armco Seal Lok Csg @ 10,221'  
5-1/2" x 7" OD Swedge w/5-1/2" OD 20# & 23# P-110  
SFJ Hydril Csg 10,221'-15,227'

— 7-5/8" OD 39# S-95 Liner 10,872'-15,905'

— 9-5/8" OD 43.5# & 47# S-95 Csg @ 11,340'

— 5-1/2" OD Tieback & 20# & 23# P-110 Liner  
15,227'-17,256'

— Baker Model "D" Packer w/2-7/8 6.5# P-105 CS  
Hydril @ 16,550' w/Otis X-Nipple  
Perfs 17,027'-17,226'

— 5-1/2" BP @ 17,226'

— 3-1/2" OD N-80 CS Hydril preperf. Liner 17,226'-  
17,761'

— TD 17,764'

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE\*  
(Other instructions on  
reverse side)

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Use "APPLICATION FOR PERMIT—" for such proposals.)

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<b>2. NAME OF OPERATOR</b> Gulf Oil Corporation		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> Ute
<b>3. ADDRESS OF OPERATOR</b> P. O. Box 2619; Casper, WY 82602-2619		<b>7. UNIT AGREEMENT NAME</b> Spring Hollow Unit
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<b>14. PERMIT NO.</b>		<b>9. WELL NO.</b> 1-28Z3
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<b>16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data</b>		<b>11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA</b> 28-1N-3W
<b>17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS</b> (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  See attached.		<b>12. COUNTY OR PARISH</b> <b>13. STATE</b> Duchesne Utah

**NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

**SUBSEQUENT REPORT OF:**

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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See attached.

RECEIVED  
APR 22 1982  
DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*D. H. Jones*  
D. H. Jones

TITLE

Production Engineer

DATE

April 19, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

## Instructions

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USGS  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, UT 84104-3884

State of Utah  
Dept. of Natural Resources  
Div. of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, UT 84117

DeGolyer & MacNaughton  
1 Energy Square  
Dallas, TX 75206  
Attn: J. E. Graham

REVISED P&A PROCEDURE  
SPRING HOLLOW 1-28Z3  
SECTION 28-1N-3W  
DUCHESNE COUNTY, UTAH

1. NOTIFY USGS 24 HOURS BEFORE STARTING JOB. MIRU CASING PULLING UNIT.
2. BLOW DOWN WELL. CUT WAX TO 4000' IN 2-7/8" P-105 HYDRIL TBG. FLUSH W/20BBLs HOT WATER DOWN 2-7/8" TBG AND SET OTIS 'D' TBG PLUG IN 2-7/8" TBG @ 2000'. ND TREE AND NU BOP.
3. POOH W/191 JTS. 2-1/16" A-95 HYDRIL TBG. RETRIEVE OTIS PLUG IN 2-7/8" TBG.
4. RU WIRELINE, RIH W/CCL AND 1-11/16" TBG GUN W/3GM CHARGES. PERFORATE 2-7/8" TBG W/2 HOLES 1 FT APART @ 10,284' AND 10,380' FOR A TOTAL OF 4 HOLES. CIRC. DOWN TBG AND LOAD HOLE W/375 BBLs OF 13 PPG MUD.
5. PICK UP TBG AND PULL 95,000# NEUTRAL WEIGHT. BACK OFF @ 10,431'. POOH W/2-7/8" DOUBLE PIN SUB, 8' PUP SUB AND 328 JTS. 2-7/8" P-105 HYDRIL TBG. TBG MEASURES 10,417'.
6. RIH W/323 STDS 2-7/8" TBG AND BAKER MODEL K-1 CEMENT RETAINER, SIZE 2AA, FOR 5-1/2" OD, 23#, P-110 HYDRIL CSG. SET RETAINER @ 10,280'.
7. RU HALLIBURTON AND SQUEEZE WASATCH PERFS 17,027'-17,256'. PRESSURE TEST LINES TO 11,500 PSI. PRESSURE TEST CSG AND RETAINER TO 3,000 PSI AND MONITOR. HOLD 3,000 PSI ON ANNULUS AND ESTABLISH INJECTION RATE DOWN TBG GOING TO 9,000 PSI. STING OUT OF RETAINER. BATCH MIX AND PUMP 350 SX CLASS 'H' CEMENT + 0.3% LWL + 0.75% CFR-2 + 0.3% HR-12. SPOT CEMENT 10 BBLs FROM END OF TBG AND STING INTO RETAINER. PUMP 315 SX BELOW RETAINER. STING OUT OF RETAINER AND SPOT 14 SX ON TOP OF RETAINER. POOH TO 10,000' AND REVERSE OUT. POOH. WOC.
8. DETERMINE FREEPOINT OF 7" - 5-1/2" TIEBACK STRING. SHOOT OFF 7" CASING AND POOH.
9. RIH W/2-7/8" TBG. PLACE CEMENT PLUG 200' IN LENGTH AT THE POINT WHERE 7" CSG WAS SHOT OFF, WITH 100' IN THE 7" CSG AND 100' IN THE 9-5/8" CSG.
10. POOH W/TBG. R.U. WIRELINE. INSTALL LUBRICATOR. RIH W/OMEGA II 4" HSC GUN W/22 GM CHARGES AND 120° PHASING. SHOOT 4 HOLES AT 5,300'. POOH W/HSC GUN.
11. RIH W/BAKER MODEL 'K-1' CEMENT RETAINER, SIZE 6AA, FOR 9-5/8", 47#, CSG. SET ON WIRELINE AT 5,100'.
12. RIH W/2-7/8" TBG AND STINGER SUB TO 5,100'. PRESSURE TEST 2-7/8" - 9-5/8" ANNULUS TO 1,000 PSI. OPEN 9-5/8" - 13-3/8" ANNULUS AND ESTABLISH CIRCULATION TO SURFACE. MIX 200 SX 16.4 PPG CLASS H CEMENT W/0.6% HALAD-9. PUMP 175 SX BELOW RETAINER. STING OUT OF RETAINER AND SPOT A 25 SX BALANCED PLUG ABOVE RETAINER. POOH TO 4,000' AND REVERSE OUT. POOH.

13. POH W/TBG. RU N.L. McCULLOUGH. INSTALL LUBRICATOR. SET BAKER MODEL "N-1" CIBP SIZE 6AA, OR EQUIVALENT FOR 9-5/8" 47# CSG, AT 2,350'. SHOOT 12 SQUEEZE HOLES BETWEEN 2,295' AND 2,298'. USE 4" OMEGA II HOLLOW STEEL CARRIER CASING GUNS W/22 GM CHARGES AND 120° PHASING. POH W/HOLLOW STEEL CARRIER.
14. RIH W/BAKER MODEL "K-1" WIRELINE CMT RETAINER, SIZE 6AA, FOR 9-5/8" 47# CSG. SET ON WIRELINE @ 2,250'. R.D. N.L. McCULLOUGH.
15. RIH W/2-7/8" TBG AND STINGER SUB TO 2,250'. STING INTO RETAINER. PRESSURE TEST 2-7/8" - 9-5/8" ANNULUS TO 1,000 PSI. OPEN 9-5/8" - 13-3/8" ANNULUS AND ESTABLISH CIRCULATION TO SURFACE. MIX 750 SX CLASS H CMT W/2% CaCl<sub>2</sub>. PUMP CMT DOWN TBG AND CIRCULATE TO SURFACE ON 9-5/8" - 13-3/8" ANNULUS.
16. STING OUT OF CMT RETAINER AND DUMP EXCESS CEMENT. PLACE CEMENT PLUG FROM 2,250' - 2,100' IN 9-5/8" 47# CSG. USE 52 SX 15.6 PPG CLASS H CEMENT.
17. POH W/TBG TO 100'. PLACE CEMENT PLUG FROM 100' TO SURFACE. USE 35 SX CLASS H CEMENT. FIN POH W/TBG.
18. CUT CSG 3' BELOW GROUND LEVEL, OR AT BASE OF CELLER, WHICHEVER IS DEEPER. WELD 1/4" STEEL PLATE ON 13-3/8" CSG. PLACE 4" DIAMETER PIPE 10' IN LENGTH AS NEAR DIRECTLY OVER ORIGINAL WELLBORE AS POSSIBLE. AT LEAST 4' OF THE PIPE SHOULD BE ABOVE GROUND. PIPE SHOULD BE EMBEDDED IN CEMENT. ALSO, PIPE SHOULD BE CAPPED AND WELL NAME, NUMBER, AND LOCATION TO QUARTER QUARTER SECTION SHOULD BE PERMANENTLY INSCRIBED.
19. RESTORE LOCATION.

ORAL APPROVAL TO PLUG AND ABANDON WELL

Operator Gulf Oil Company Representative Joe Wikinson

Well No. 1-28Z3 Spring Hollow Location SE ¼ NW ¼ Section 28 Township 1N Range 3 W

County Duchesne Field Wildcat State Utah

Unit Name and  
Required Depth Spring Hollow Unit Base of fresh water sands

PBD 17,226      Size hole and      Mud Weight  
T.D. 17,764      Fill per sack \_\_\_\_\_ " \_\_\_\_\_' and Top \_\_\_\_\_#/gal. \_\_\_\_\_'

Casing Size	Set At	Top of Cement	To Be Pulled	Plugging Requirements		
				From	To	Sacks Cement
13 3/8	2346	Surf.				
9 5/8	11,340	8650		10,100	10,150	
7 5/8 Liner	10,872		10,400			
	15,905	?		8,800	8,600	70 Sax
5 1/2	17,256	10,200				
Formation	10,227	Base	Shows	5,300	5,100	
				2,350	Cast iron BP & squeeze 2295 & 2298	
				2,250	Set retainer & squeeze w/750 sax	
				2,250	2,100	
					Place 35 sax of cement to surface	

## REMARKS

DST's, lost circulation zones, water zones, etc., \_\_\_\_\_

Cut tubing off 10,400 set retainer inside 7"

Cut 7" above retainer 10,200'

Approved by Asad Rafouel/C. B. Feight Date 4/2/82 Time 10:00 XXXX a.m.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

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## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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See attached.

RECEIVED  
MAY 10 1982DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

D. H. Jones

TITLE Production Engineer

DATE May 5, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



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USGS  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, UT 84104-3884

State of Utah  
Department of Natural Resources  
Division of Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, UT 84117

DeGolyer & MacNaughton  
1 Energy Square  
Dallas, TX 75206  
Attn: J.E. Graham

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
<u>BLUEBELL FIELD</u>				
Spring Hollow 1-28-Z3				
28-1N-3W, Duchesne Co., UT				
Ref No.				
API No.				
1.000				
AFE #82687				
\$100,000				
\$1,858				
3-20-82	Blew dn well. Prod 400 BO & 100 BW. MIRU Temple Well Service. Rec 200 bbls, tr of oil. Flwd to tank overnight, will report prod 1 day late.			
\$12,404				
3-26-82	Flwd 5 BO & 5 BW. Prod to date = 405 BO & 105 BW. Cut wax to 4000' in 2-7/8" P-105 Hydril tbg. Flushed w/20 bbls hot wtr & set Otis "D" w/tbg plug in 2-7/8" @ 2000'. ND tree & NU BOP. POH w/191 jts 2-1/16" A-95 Hydril. Retrieved Otis plug & attempted to come out of Baker Model "D" pkr set @ 16,550'. Left well open to tank over night.			
3-27-82	Flwd 2 BO & 0 BW. Attempted to pull tbg seat assy out of pkr. Repeatedly jarred, torqued to 4000# & pulled 50,000 to 180,000# on tbg. Would not rel - string wt 107,575#, 2-7/8" Hydril P-105, pkr @ 16,550'. Left well open to tank overnight.			
3-28-82	Flwd 2 BO & 0 BW. Well open to tank thru 2" prod line. Prod to date = 409 BO & 105 BW.			
\$14,798				
3-29-82	Flwd 0 BO & 0 BW. Attempted to pull seal assy out of Baker "D" pkr set @ 16,530', could not make 4 runs w/2.185"OD impression block in 2-7/8" Hydril tbg to 7650' to get print of sand line in hole, no impressions. Pumped 10 bbls into perfs 17,027'-17,226'. Rate built from 1700PSI @ 2.5 BPM to 3200PSI @ 1.5 BPM. ISIP=2800PSI. Bled to 2000PSI in 1 min, to 1200PSI in 5 mins. Ran 2.185" impression block to 7700', no impression. Will run 1.75" in morning. Well open to tank overnight.			
\$17,181				
3-30-82	Flwd 0 BO & 0 BW. RIH w/1.75" impression block to 10,500'. Striations on sides evident. RIH w/2" block to 10,500', also showed marks on sides. Attempted to RIH w/2.185" block, could not get thru - wax @ 700'. 1.75" & 2" block prints faxed. Well left open to tank overnight.			
\$23,796				
3-31-82	Flwd 2 BO & 0 BW. Attempted to bullhead 150 bbls of 9.3ppg drlg mud into fmt. Starting rate = 2000PSI @ 2.5 BPM built to 8000PSI @ 2.5 BPM & 40 bbls displacement, dropped to 6000PSI @ 2.5 BPM, built back to 9000PSI @ .25 BPM & 92 bbls displacement. 2 min SIP=7500PSI. Pumped 1 bbl, press=9000PSI, 97 bbls displacement. 1 hr SIP=8800PSI. Pumped to 9000PSI. SION.			
\$26,018				
4-1-82	(Left tbg 3-31-82 w/9000PSI). SITP=8500PSI. (Bled 500# in 15 hrs). Bled dn to 3000PSI in 30 seconds. Approx 2 bbls displacement. Bled from 3000PSI to 0 PSI in 15 seconds. Approx 1 bbl displacement. SI @ 10:00AM 0 PSI by 3:00PM. SION.			

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .  
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

A. F. E.

LEASE AND WELL

\$53,149

4-2-82 SITP=100PSI. RU McCullough & RIH w/CCL, 1-11/16" tbg gun w/3gm shots to perf 2 circ holes 1' apart. Tagged @ 10,402'. Collar @ 10,370', perf 10,380' - 0 PSI on csg & tbg. POH. Press tbg to 5000PSI & press csg to 4000PSI to achieve circ, could not. RIH w/same gun assy & perf 10,284', collar @ 10,274', 0 PSI csg & tbg. POH. Est circ w/7000PSI pump press on tbg. Press fell to 2700PSI @ 1 BPM. Circ 9.3# mud from tbg & loaded hole w/375 bbls 13# mud. PP=1600PSI @ 1.5BPM, held 500PSI on csg. SION.

4-3-82 SITP=0 PSI. Pulled 95,000# neutral wt & backed off blind. Tbg wt=75,000#. Pulled 2 stds. Tbg wt=65,000#. POH w/2-7/8" dbl pin sub, 8' pup sub & 328 jts 2-7/8" P-105 Hydril tbg. KB=14'. Tbg measured 10,417'. SION.

4-4-82 SIFS.

\$56,484

4-5-82 17,226'PBD. Perfs/fmt=17,027'-226' Wasatch. Pkr @ 16,550'. SN @ NA. EOT @ 16,585'. SITP=0. RIH w/1 std 2-7/8" P-105 tbg & 4" impression block on sandline to 10,400'. POH, no impression. RIH w/2 stds tbg & impression block on sandline. POH, no impression. RIH w/164 stds 2-7/8" tbg & circ to 10,400'. Applied 15,000# to get impression of cable & tbg. POH w/90 stds. SION.

\$59,287

4-6-82 17,226'PBD. Perfs/fmt=17,027'-226' Wasatch. Pkr @ 16,550'. SN @ NA. EOT @ 16,585'. SITP=0. POH w/74 stds 2-7/8" tbg w/4" ported impression block. Block indicated cable @ 10,400'. RIH w/ported center spear & 165 stds tbg. Wrkd spear - initial string wt 65,000#, pulled 90,000# on cable. Steady pull after 15 stds 68,000#. POH w/90 stds tbg. SION.

\$61,908

4-7-82 17,226'PBD. Perfs/fmt=17,027'-226' Wasatch. Pkr @ 16,530'. EOT @ 16,585'. SITP=0. POH w/75 stds 2-7/8" tbg & ported center spear. Had 100' 9/16" cable. RIH w/4" impression block & 2 stds tbg on sandline to 10,400'. POH, no impression. RIH w/block on 90 stds 2-7/8" tbg. Dn for rig repairs. SION.

\$85,716

4-8-82 17,276'PBD. Perfs/fmt=17,027'-226' Wasatch. Pkr @ 16,550'. SN @ NA. EOT @ 16,585'. SITP=0. Dn for repairs. Fin RIH w/74 stds 2-7/8" tbg & 4" impression block to 10,400'. Circ btms up. POOH w/164 stds 2-7/8" tbg & block. Indicated 2-7/8" tbg looking up. SION.

4-9-82 SITP=0. RIH w/323 stds 2-7/8" tbg & Baker model "K-1" cmt retainer set @ 10,280', liner @ 10,200'. RU Halliburton to squeeze Wasatch perfs 17,027'-256' as follows: press tstd lines to 11,500'. Press tstd csg & retainer to 2000PSI, held 3000PSI on annulus & est inj rate. Max press = 8500PSI @ 2.75 BPM, broke to 1650PSI @ 2.5BPM. Stung out of retainer & spotted 350 sx Class "H" cmt & .3% LWL, 75% CFR-2 & .3% HR-12. Stung into retainer. Max squeeze press = 900PSI @ 3 BPM. Placed 50 sx cmt in perfs, 73 sx pkr to perfs, 172 sx from pkr to top of tbg, 20 sx under retainer. Pulled 9 jts tbg, placed 14 sx top of retainer & rev 21 sx out. POOH w/144 stds 2-7/8" tbg. SION.

4-10-11-82 SIFS.

*Spring Hollow*  
1-28-23

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GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
\$92,009				
4-12-82	17,226'	Perfs/fmt=17,027'-226'	Wasatch.	Pkr @ 16,550'. SN @ NA. EOT @ 16,585'. SITP=0. TP=0. Fin POH w/20 stds tbg. No BOP & tbg head. RU csg jocks & pulling equip. Wrkd 7" Armco-Seal loc csg & removed slips @ 320,000#. SION.
\$101,492				
4-13-82	17,226'	PBTD. Perfs/fmt=17,027'-226'	Wasatch.	Pkr @ 16,550'. SN @ NA. EOT @ 16,585'. SITP=0. RU McCullough to free point & cut off 7" Armco Seal-loc csg. Free point 60% @ 8300'. Weld broke on sub, dropped csg in hole. POH w/free point. RU & RIH w/csg spear & retrievable csg. RIH w/csg cutter & cut csg @ 8377'. POH w/wireline & cutter. Wrkd csg to 400,000#. Rewelded lifting sub to pull more wt in morning. SDFN.
\$106,676				
4-14-82	17,226'	PBTD.	Wrkd csg free @ 620,000#.	RU Parrish & LD line & pulled 15 jts, 7", 29# Armco-Seal loc csg w/csg jacks. Pulling 300,000#. Will use rig @ 270,000#. SDFN.
\$118,758				
4-15-82	17,226'	Perfs/fmt=17,027'-226'		Pkr @ 16,550'. EOT @ 16,585'. POH w/35 jts 7" csg using jack wt from 300,000-250,000#. RD csg jacks. POH w/28 jts csg w/rig wt 250,000#-185,000#. Total 78 jts csg rec. Pumped 40 bbls 13# mud in hole. SDFN.
\$129,837				
4-16-82	17,226'		Pkr @ 16,550'.	Fin POOH w/133 jts 7" csg. RD csg tongs, slips, elevators, etc. RD csg jack base. NU BOP. Total 211.5 jts, 8305.22'. SION.
4-17-82	10,280'	PBTD. Perfs/fmt= 17,027'-226'	Wasatch.	Pkr @ 16,550'. EOT @ 16,585'. SITP=0. RIH to 8460' w/2-7/8" tbg. Pumped 160 bbls 13# mud, could not get circ. RIH w/24 stds tbg to 10,040'. Spotted 100 bbls cut mud to displace 13PSI in csg, no returns. Pumped 260 BW, getting returns out 13-3/8" csg. SION.
4-18-82	SIFS.			
\$139,726				
4-19-82	8250'	PBTD.	POH w/48 jts tbg to 8450'.	Circ 700 BW to balance well bore. RU Halliburton, mixed & pumped 53 sx Neat "H" cmt, 16.2ppg. Plugged from 8450'-8250', 19 sx in 7", 34 sx in 9-5/8" csg. POH w/65 stds 2-7/8" tbg. SION.
\$147,121				
4-20-82	5100'	PBTD. Perfs/fmt=17,027'-226'	Wasatch.	Pkr @ 16,550'. SITP=0. Fin POH w/2-7/8" tbg. RIH to 4000' w/Baker model "C" fullbore & unloading sub. Tstd annulus & below retainer to 1500PSI, OK. POH w/60 stds tbg. RU Gerhardt Owen & shot 4 squeeze hole @ 5300' w/Omega II, 4", HSC gun w/22gm charge, 120° phasing & set Baker "K-1" 6AA cmt retainer @ 5100.81'. RIH w/20 stds 2-7/8" tbg. SION.
\$161,753				
4-21-82	2350'	PBTD. Perfs/fmt=17,027'-226'	Wasatch.	Pkr @ 2250'. EOT @ 2250'. Fin RIH w/2-7/8" tbg. RU Dowell & stung into ret & pumped 200 sx 16.4ppg cmt, 175 sx below ret & 25 sx plug on top perfs 5300' - held 1000PSI on annulus. POH to 4000' & rev 0 sx. POH. RU Gerhardt & set Baker N-1, 6AA CIBP @ 2350'. Shot 12 squeeze holes @ 2295'-98' w/4" HSC, 22gm charges, 120° phasing csg gun. Set Baker K-1, 6AA cmt ret @ 2250'. RD Gerhardt. RIH w/2-7/8" tbg. Stung into ret & est. Circ up 13-3/8" surf csg - press tst top ret to 1000PSI, OK. SION.

Spring Hollow  
1-28-23

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GUIDE MARGIN

DATE

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A. F. E.

LEASE AND WELL

\$177,323

4-22-82 Stung into retainer. RU Dowell & est circ 13-3/8"-9-5/8" annulus. Mixed & pumped 750 sx Class "H" cmt, 2% CaCl<sub>2</sub>, 16.2ppg to annular surf. Rev 0 sx out, placed 52 sx Class "H" cmt, 15.2ppg - plug top of retainer. POH to 1000', rev out 0 sx. POH to 100', placed balanced plug w/same cmt to surf. Fin POH. RD pulling unit.

\$178,173

4-23-82 Placed dry hole marker over former well bore & started moving surf equip.

4-24-25-82 SIOS.

\$179,231

4-26-82 Perfs/fmt=17,027'-226' Cmt. Removed surf equip.

BLUEBELL FIELD

Spring Hollow 1-28-23

28-1N-3W, Duchesne Co., UT

Ref No.

API No.

1.000

AFE #82687

\$100,000

\$179,231

4-27-82 Perfs/fmt=Wasatch 17,027'-226' cmt. Pkr @ 16,050'. EOT @ 16,585'. Removed surf equip. Well P&A'd. DROP.